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Performance of high-voltage direct current (HVDC) systems with line-commutated converters -- Part 2: Faults and switching (IEC/TR 60919-2:2008 (EQV))

S.R. CLC/TR 60919-2:2010

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**Performance of high-voltage direct current (HVDC) systems with line-commutated converters -
Part 2: Faults and switching**
(IEC/TR 60919-2:2008)

Fonctionnement des systèmes à courant continu haute tension (CCHT) munis de convertisseurs commutés par le réseau -
Partie 2: Défauts et manoeuvres
(CEI/TR 60919-2:2008)

Betriebsverhalten netzgeführter Stromrichter in Hochspannungsgleichstrom (HGÜ)-Systemen -
Teil 2: Fehler und Schalten
(IEC/TR 60919-2:2008)

This Technical Report was approved by CENELEC on 2010-09-17.

CENELEC members are the national electrotechnical committees of Austria, Belgium, Bulgaria, Croatia, Cyprus, the Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Latvia, Lithuania, Luxembourg, Malta, the Netherlands, Norway, Poland, Portugal, Romania, Slovakia, Slovenia, Spain, Sweden, Switzerland and the United Kingdom.

CENELEC

European Committee for Electrotechnical Standardization
Comité Européen de Normalisation Electrotechnique
Europäisches Komitee für Elektrotechnische Normung

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Foreword

This Technical Report consists of the text of the International Technical Report IEC/TR 60919-2:2008 prepared by SC 22F, Power electronics for electrical transmission and distribution systems, of IEC TC 22, Power electronic systems and equipment.

It was circulated for voting in accordance with the Internal Regulations, Part 2, Subclause 11.4.3.3 (simple majority) and was accepted by CENELEC as CLC/TR 60919-2 on 2010-09-17.

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. CEN and CENELEC shall not be held responsible for identifying any or all such patent rights.

Annex ZA has been added by CENELEC.

Endorsement notice

The text of the Technical Report IEC/TR 60919-2:2008 was approved by CENELEC as a Technical Report without any modification.

In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 60071-1:2006	NOTE Harmonized as EN 60071-1:2006 (not modified).
IEC 60071-2:1996	NOTE Harmonized as EN 60071-2:1997 (not modified).
IEC 60076 series	NOTE Harmonized in EN 60076 series (partially modified).
IEC 60044-5:2004	NOTE Harmonized as EN 60044-5:2004 (not modified).
IEC 60076-6:2007	NOTE Harmonized as EN 60076-6:2008 (not modified).
IEC 60505:2004	NOTE Harmonized as EN 60505:2004 (not modified).

Annex ZA (normative)

Normative references to international publications with their corresponding European publications

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 60071-1	-	Insulation co-ordination - Part 1: Terms, definitions, principles and rules	-	-
IEC 60146-1-1 + A1	1991 1996	Semiconductor convertors - General requirements and line commutated convertors - Part 1-1: Specifications of basic requirements	EN 60146-1-1 + A1	1993 1997
IEC/TR 60146-1-2	-	Semiconductor convertors - General requirements and line commutated convertors - Part 1-2: Application guide	-	-
IEC 60146-1-3	-	Semiconductor convertors - General requirements and line commutated convertors - Part 1-3: Transformers and reactors	EN 60146-1-3	-
IEC 60633	-	Terminology for high-voltage direct current (HVDC) transmission	EN 60633	-
IEC 60700-1	-	Thyristor valves for high voltage direct current (HVDC) power transmission - Part 1: Electrical testing	EN 60700-1	-
IEC/TR 60919-1	2005	Performance of high-voltage direct current (HVDC) systems with line-commutated converters - Part 1: Steady-state conditions	CLC/TR 6091-1	2005
IEC 60919-3	-	Performance of high-voltage direct current (HVDC) systems - Part 3: Dynamic conditions	-	-

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CONTENTS

FOREWORD.....	6
1 Scope.....	8
2 Normative references	9
3 Outline of HVDC transient performance specifications	9
3.1 Transient performance specifications	9
3.2 General comment.....	10
4 Switching transients without faults.....	10
4.1 General.....	10
4.2 Energization and de-energization of a.c. side equipment.....	10
4.3 Load rejection	12
4.4 Start-up and shut-down of converter units	13
4.5 Operation of d.c. breakers and d.c. switches	13
5 AC system faults	15
5.1 General.....	15
5.2 Fault categories	16
5.3 Specification matters affecting transient performance.....	16
5.3.1 Effective a.c. system impedance.....	16
5.3.2 Power transfer during faults.....	16
5.3.3 Recovery following fault clearing	17
5.3.4 Reactive power consumption during fault and post-fault recovery periods	18
5.3.5 Load rejection due to a.c. faults.....	18
5.3.6 Switching of reactive power equipment.....	19
5.3.7 Effects of harmonic voltages and current during faults.....	19
5.3.8 Shift in control modes of operation	19
5.3.9 Power modulation on the HVDC system.....	20
5.3.10 Emergency power reductions.....	20
5.4 Specification impact on control strategy	20
6 AC filters, reactive power equipment and a.c. bus faults.....	21
6.1 General.....	21
6.2 Transient overvoltages in filter banks	21
6.3 Transient overcurrents in filter and capacitor banks.....	22
6.4 Capacitor unbalance protection	23
6.5 Examples of protection of filters and capacitor banks	23
6.6 Shunt reactor protection	24
6.7 AC bus protection.....	24
7 Converter unit faults	27
7.1 General.....	27
7.2 Short circuits	27
7.3 Failure of converter unit to perform its intended function	28
7.3.1 General	28
7.3.2 Rectifier operation	28
7.3.3 Inverter operation	29
7.4 Converter unit protection	29
7.4.1 Converter differential protection.....	29
7.4.2 Overcurrent protection.....	29

7.4.3	AC overvoltage protection	29
7.4.4	Protection against large delay angle operation	29
7.4.5	Commutation failure protection	30
7.4.6	Thyristor valve protections.....	30
7.4.7	Transformer protection	30
7.4.8	Transformer tap-changer unbalance protection.....	30
7.4.9	AC connection earth fault protection	30
7.5	Additional protection aspects of series connected converter units	30
7.6	Additional protection aspects of parallel connected converter units	31
8	DC reactor, d.c. filter and other d.c. equipment faults	33
8.1	General	33
8.2	Fault types	34
8.3	Protection zones	34
8.4	Neutral protection.....	34
8.4.1	General	34
8.4.2	Neutral fault detection	34
8.4.3	Neutral bus fault isolation	35
8.4.4	Bipolar neutral bus faults	35
8.5	DC reactor protection	35
8.6	DC harmonic filter protection	35
8.6.1	General	35
8.6.2	Filter bank fault protection	36
8.6.3	DC filter capacitor unit protection.....	36
8.7	DC harmonic protection	36
8.8	DC overvoltage protection	36
8.9	DC side switching protection	37
9	DC line faults.....	38
9.1	Overhead line faults	38
9.2	Cable faults	39
9.3	DC fault characteristics	39
9.4	Functional d.c. fault detection requirements	40
9.5	Protective sequence	40
9.5.1	Overhead line faults	40
9.5.2	Faults in cable systems	40
9.5.3	Faults in an overhead line/cable system	40
9.5.4	Faults in one of a system of parallel-connected cables	40
9.5.5	Fault in a system of parallel overhead lines	41
9.6	Fault protection schemes	41
9.7	Open circuit on the d.c. side	42
9.8	Power line cross protection	42
10	Earth electrode line faults.....	42
10.1	General	42
10.2	Specific requirements – Earth electrode line.....	42
10.3	Electrode line supervision	43
11	Metallic return conductor faults.....	43
11.1	Conductor for the return circuit.....	43
11.2	Metallic return faults.....	43
11.3	Fault detection – Metallic return	44

11.4	Metallic return fault protection systems.....	44
12	Insulation co-ordination – HVDC systems	47
12.1	General	47
12.2	Protection schemes using surge arresters	47
12.3	Switching overvoltages and temporary overvoltages on the a.c. side	48
12.4	Switching overvoltages and temporary overvoltages on the d.c. side	48
12.5	Lightning and steep fronted surges	48
12.6	Protective margins.....	49
12.7	Arrester duties	50
12.7.1	AC bus arresters (A_1 , A_2 and A_3).....	50
12.7.2	Arrester across filter reactors (FA).....	50
12.7.3	Valve arresters (V)	51
12.7.4	Mid-point d.c. bus arrester (M).....	51
12.7.5	Converter unit d.c. bus arresters (CB) and converter unit arresters.....	51
12.7.6	DC bus and d.c. line arresters (DB and DL)	51
12.7.7	Neutral bus arresters (E_1 and E_2)	52
12.7.8	DC reactor arrester (R).....	52
12.7.9	DC filter arresters (FD).....	52
12.8	Prevention of protective relay action due to arrester currents.....	52
12.9	Insulation clearances	52
12.10	Creepage distances for the insulation	52
12.10.1	Outdoor insulation	52
12.10.2	Indoor insulation.....	53
13	Telecommunication requirements	56
13.1	General	56
13.2	Specific requirements - Telecommunication systems	56
13.3	Consequence of telecommunication system outages	57
13.4	Special considerations for power line carrier (PLC) systems.....	57
14	Auxiliary systems.....	58
14.1	General.....	58
14.2	Electrical auxiliary systems	58
14.2.1	General requirements	58
14.2.2	Specific requirements	59
14.3	Mechanical auxiliary systems	59
	Bibliography.....	61
	Figure 1 – DC-side switches for an HVDC substation with series-connected converter unit..	15
	Figure 2 – Example of voltage dependent control characteristics	21
	Figure 3 – Example of arrangement of a.c. filters and capacitor and reactor banks for large bipolar HVDC	25
	Figure 4 – Example of current transformer arrangements for a.c. filters and a.c. bus differential protections	25
	Figure 5 – Example of restricted ground fault protection of filter.....	26
	Figure 6 – Example of current transformers arrangement for capacitor bank unbalance protection and overload protection of double tuned filter arm	26
	Figure 7 – Examples of a.c. phase short circuits, pole short circuits and faults in a twelve-pulse converter unit	32
	Figure 8 – Protection zones in series-connected converter units	33

Figure 9 – Protection zones in parallel-connected converter units	33
Figure 10 – Example of d.c. protection zones for series-connected converter units	37
Figure 11 – Example of d.c. protection zones for parallel-connected converter pole	38
Figure 12 – Monopolar metallic return system showing metallic return transfer breaker (MRTB).....	45
Figure 13 – Monopolar operation of a bipolar system during converter pole outages.....	45
Figure 14 – DC current flowing into an a.c. system during a fault on a metallic return conductor when the HVDC substation mat is used for grounding of the d.c. circuit.....	45
Figure 15 – Earth current flowing during line faults	46
Figure 16 – Example of metallic return fault detection system by means of auxiliary a.c. signal.....	46
Figure 17 – Example of use of MRTB to quench fault to earth on metallic return conductor.....	47
Figure 18 – Example of an arrester protection scheme for an HVDC substation.....	53
Figure 19 – Example of a d.c. arrester protection scheme for a back to back HVDC substation	54
Figure 20 –Example of an arrester protection arrangement for a capacitor commutated converter HVDC substation.....	54
Figure 21 – Example of an a.c. arrester protection arrangement for an HVDC substation	55
Figure 22 – Example of an arrester protection scheme in a HVDC substation with series-connected converters.	55

INTERNATIONAL ELECTROTECHNICAL COMMISSION

PERFORMANCE OF HIGH-VOLTAGE DIRECT CURRENT (HVDC) SYSTEMS WITH LINE-COMMUTATED CONVERTERS –

Part 2: Faults and switching

FOREWORD

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The main task of IEC technical committees is to prepare International Standards. However, a technical committee may propose the publication of a technical report when it has collected data of a different kind from that which is normally published as an International Standard, for example "state of the art".

IEC 60919-2, which is a technical report, has been prepared by subcommittee 22F: Power electronics for electrical transmission and distribution systems, of IEC technical committee 22: Power electronic systems and equipment.

This second edition cancels and replaces the first edition, published in 1991, and constitutes a technical revision.

This edition includes the following main changes with respect to the previous edition:

- a) this report concerns only line-commutated converters;
- b) significant changes have been made to the control system technology;

S.R. CLC/TR 60919-2:2010

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– 7 –

- c) some environmental constraints, for example audible noise limits, have been added;
- d) the capacitor coupled converters (CCC) and controlled series capacitor converters (CSCC) have been included.

The text of this technical report is based on the following documents:

Enquiry draft	Report on voting
22F/160/DTR	22F/165/RVC

Full information on the voting for the approval of this technical report can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts of the IEC 60919 series, under the general title: *Performance of high-voltage direct current (HVDC) systems with line-commutated converters*, can be found on the IEC website.

The committee has decided that the contents of this publication will remain unchanged until the maintenance result date indicated on the IEC web site under "<http://webstore.iec.ch>" in the data related to the specific publication. At this date, the publication will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

PERFORMANCE OF HIGH-VOLTAGE DIRECT CURRENT (HVDC) SYSTEMS WITH LINE-COMMUTATED CONVERTERS –

Part 2: Faults and switching

1 Scope

This part of IEC 60919 which is a technical report provides guidance on the transient performance and fault protection requirements of high voltage direct current (HVDC) systems. It concerns the transient performance related to faults and switching for two-terminal HVDC systems utilizing 12-pulse converter units comprised of three-phase bridge (double way) connections but it does not cover multi-terminal HVDC transmission systems. However, certain aspects of parallel converters and parallel lines, if part of a two-terminal system, are discussed. The converters are assumed to use thyristor valves as the bridge arms, with gapless metal oxide arresters for insulation co-ordination and to have power flow capability in both directions. Diode valves are not considered in this report.

Only line-commutated converters are covered in this report, which includes capacitor commutated converter circuit configurations. General requirements for semiconductor line-commutated converters are given in IEC 60146-1-1, IEC 60146-1-2 and IEC 60146-1-3. Voltage-sourced converters are not considered.

The report is comprised of three parts. IEC 60919-2, which covers transient performance, will be accompanied by companion documents, IEC 60919-1 for steady-state performance and IEC 60919-3 for dynamic performance. An effort has been made to avoid duplication in the three parts. Consequently users of this report are urged to consider all three parts when preparing a specification for purchase of a two-terminal HVDC system.

Readers are cautioned to be aware of the difference between system performance specifications and equipment design specifications for individual components of a system. While equipment specifications and testing requirements are not defined herein, attention is drawn to those which could affect performance specifications for a system. Note that detailed seismic performance requirements are excluded from this technical report. In addition, because of the many possible variations between different HVDC systems, these are not considered in detail. Consequently this report should not be used directly as a specification for a specific project, but rather to provide the basis for an appropriate specification tailored to fit actual system requirements for a particular electric power transmission scheme. This report does not intend to discriminate the responsibility of users and manufacturers for the work specified.

Terms and definitions for high-voltage direct current (HVDC) transmission used in this report are given in IEC 60633.

Since the equipment items are usually separately specified and purchased, the HVDC transmission line, earth electrode line and earth electrode are included only because of their influence on the HVDC system performance.

For the purpose of this report, an HVDC substation is assumed to consist of one or more converter units installed in a single location together with buildings, reactors, filters, reactive power supply, control, monitoring, protective, measuring and auxiliary equipment. While there is no discussion of a.c. switching substations in this report, a.c. filters and reactive power sources are included, although they may be connected to an a.c. bus separate from the HVDC substation.

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